



State University of Oil and Gas named after IM Gubkin
FACULTY OF INTERNATIONAL ENERGY BUSINESS,
INSTITUTE OF ENERGY STRATEGY, RUSSIA



ARCTIC ENERGY INNOVATIVE POTENTIAL

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IMPORTANCE OF THE RUSSIAN ARCTIC



- 20% of Russian territory
- 1.5 million population
- more than 10% of GDP
- 20% of Russian exports (gas, oil, non-ferrous metals, fish)

Russia still uses no more than 15% of the natural and economic potential of its Arctic zone

ENERGY RESOURCES OF THE RUSSIAN ARCTIC

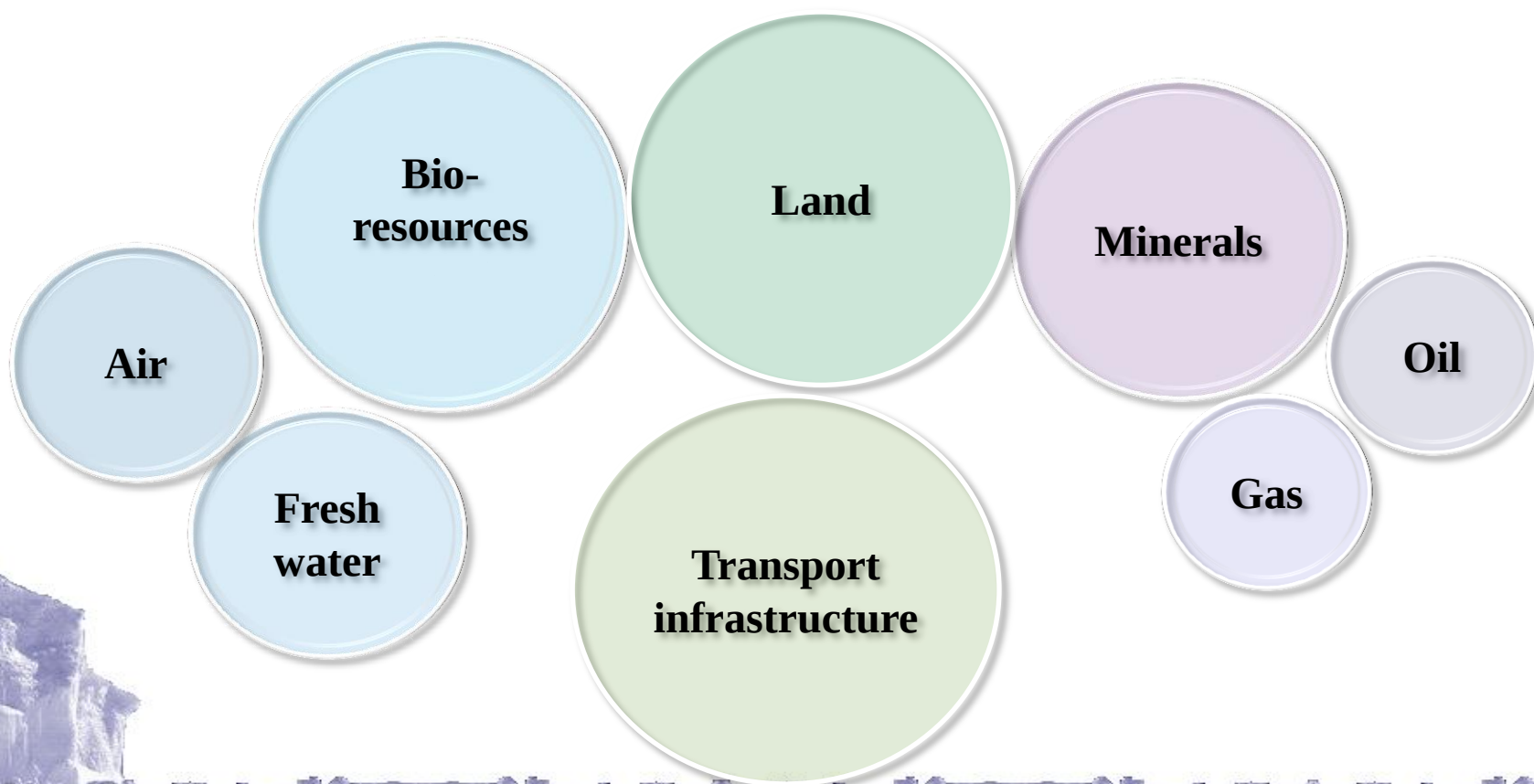
- 70% of all Arctic oil and gas fields
- 90% of the recoverable hydrocarbons of the Russian continental shelf (more than 100 bln t of fuel equivalent)
- up to 24 bln t of oil and 57 trln cm of gas in the Arctic seas;
- 780 bln t of estimated reserves of coal (of which 600 bln t – power coal)
- production of at least 130 bln cm of natural gas and 30 mln tons of oil by 2030



Still unexplored oil and gas shelf of the Laptev Sea, the East Siberian Sea, Chukchi and Bering Seas

ENERGY POTENTIAL

Arctic Energy combines various types of regional energy potentials



DEVELOPMENT CONDITIONS



Any activity is related to a number of difficulties:

Severe climatic conditions, unique ecosystem, the relative lack of infrastructure and the high cost of works



Creation and implementation of new technology base:

Regional development requires new effective technological solutions



Priority of environmental protection

Arctic - The unique Protection Zone of Russia



International collaboration in the region

Wide range of regional, climate, infrastructural, investment and strategic characteristics requires effective integration and interaction among participants.

INNOVATION DEVELOPMENT



- Low level of efficiency and coordination in innovation system
- High synergy potential of the region
- The need to coordinate a number of new innovative programs
- Low level of innovation management

goals

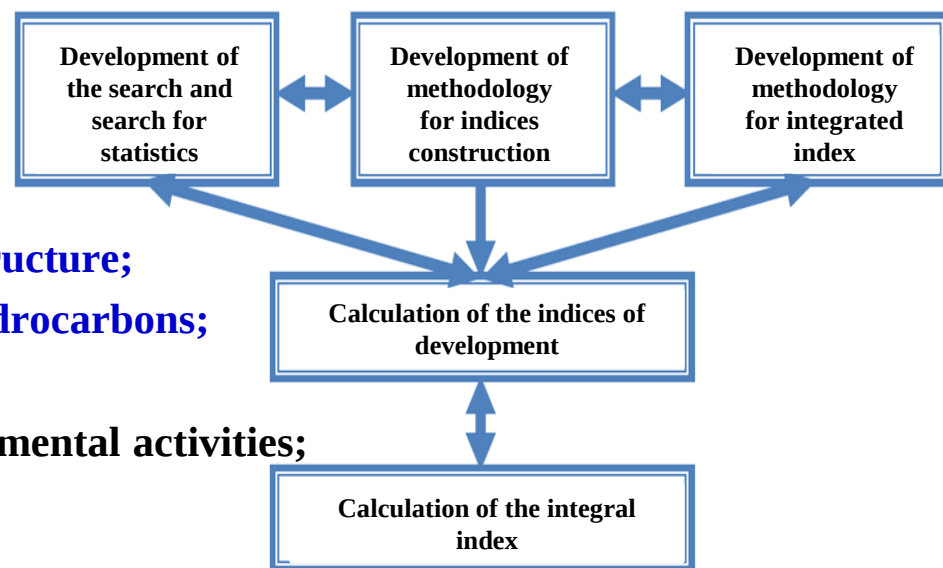
- Transition to qualitatively new level of regional technological development management
- The development of effective methods in the Arctic development analysis area

Arctic Energy Development Index

Creation of a system of International Arctic development indices

Key areas of activity in the Arctic:

- International activities;
- Military and political activity;
- Development of energy and transport infrastructure;
- Extraction of natural resources, including hydrocarbons;
- Socio-economic development of the region;
- Environmental monitoring and other environmental activities;
- Scientific research on Arctic energy issues.



*United States, Canada, Russia, Norway, Denmark (Greenland),
as well as Iceland, Sweden, Finland*

Representation of chronological and regional aspects of the analysis

STRATEGIC PRIORITIES

Company	Priority areas of R & D								
	Improvement of existing technologies of the production process, including work on "smart" fields	Technology development of "mature" fields	Eco-efficient technologies	Energy-saving technologies	Nonconventional hydrocarbons	Hydrocarbons heavy climatic conditions	LNG	GTL	RES
ExxonMobil									
PetroChina									
Royal Dutch Shell									
BP									
Ecopetrol									
Petrobras									
Total									
Eni									
Statoil									

List of companies is based on the annual energy companies rating PFC Energy, 2013

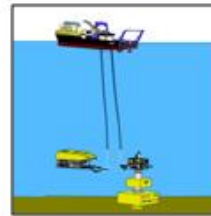
Source: IES based on open energy companies' data

TECHNOLOGICAL DEVELOPMENT

Indicators of development projects 17 offshore fields in the Arctic region in the period from 2013 to 2017

14	Shallow-water deposits (<300m)
3	Deep-sea deposits (> 300m)
4815	Shallow-water reserves (million barrels BC)
306	Deep-sea stocks (million barrels BC))
73	Underwater wells
1	FPSO
0	FPS
0	FSO
0	TLP
0	SPAR-platforms
0	Other floating installation
1	Pile constructions
5	Quezon constructions
0	Jack-up constructions
0	Other fixed constructions
4	Gravity constructions
185	Hard pipelines, km
53	Flexible pipelines, km

Additional Oil & Reduced Cost



Subsea Stimulation

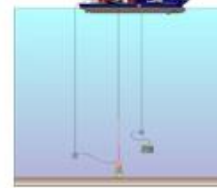
Current Subsea Completion costs 50% well cost

Current Subsea Status 35-45% Recovery Efficiencies

2008/09



Copyright of Royal Dutch Shell PLC
3 BASS in GoM in 2011
Multiple Tree on wire

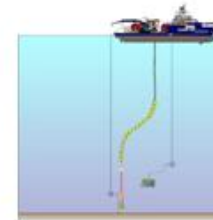


Riserless Subsea Wireline

2010



Openwater Wireline GoM 2670 ft. System designed 6000ft (~ 70 % less rig) replicated in Bonga new world record in Q1



Subsea Coil Tubing

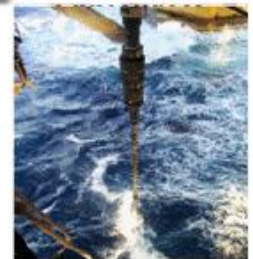
2011/12

Caisson ESP Replacement



Rigless Workover Capability

2012+



Brazil open water Completion 2010

MAIN TRENDS

Geological exploration

Under ice detection

Marine sound

AUV

Oil spill response in ice

Mechanical methods

Dispersants

Operating in ice

Reducing Ice loads on structures

Pipeline protection

Environmental impacts

Unmanned Aircraft

Footprint reduction

CHANGING TRENDS IN ULTRA-DEEP WATER

- Modular and Re-deployable Floating Hosts
 - modular and functional floating host
 - portfolio based EPS (expandable prod'n system)
- Subsea Production City
 - processor intensive & intelligent
 - robust, reliable and low cost
 - modular and standardized
 - Rigless completion and workover
- Quantitative Risk-based & Low Cost Flow Assurance
- Long Offset Oil and Gas Production & Transport
- Infrastructure Integrity & Life Assessment
- Drilling Automation

World

Foreign
companies

Universities

International
organizations

Russia

BANK OF TECHNOLOGIES:
Classification
Analysis
Evaluation

Large companies

Federal Authorities

Regional
companies

Regional
Authorities

Regional
level

**BANK OF
TECHNOLOGIES**

Investors

Universities

Innovative firms

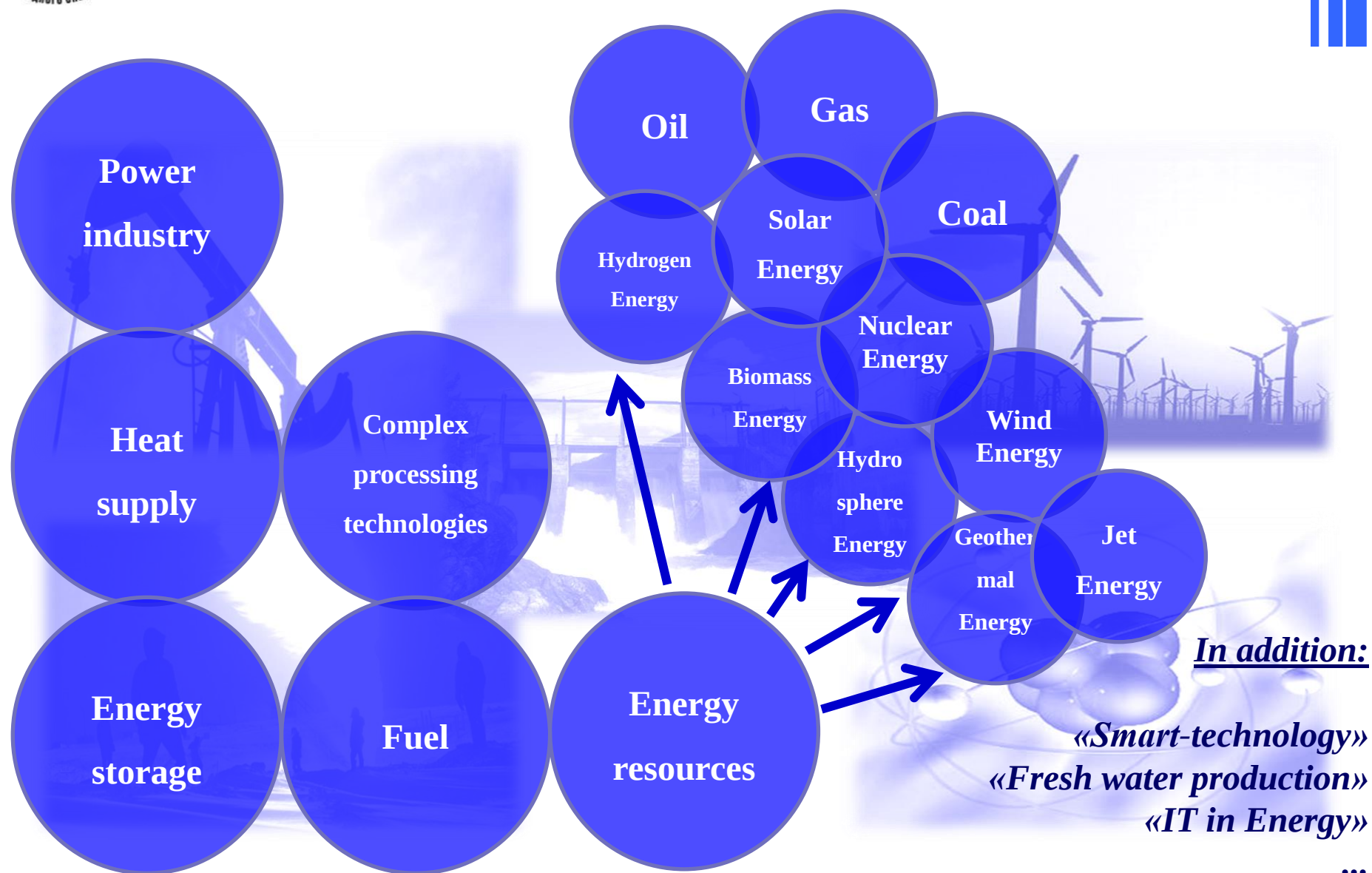
UNIQUE FEATURES

- Integrated inter-branch approach
- Structuring, the ability to embed in and analysis of any design or technology solution
- The possibility of effective integration of the project in the NIS
- The possibility of a competitive analysis of developments, identifying optimal solutions

The project allows to

- **Give complex evaluation of all technological features**
- **Identify appropriate technologies**
- **Create a regional, branch and corporate analogues using BET on the basis of a unified methodology taking into account their specific features**
- **Improve NIS' level of organization**
- **Move from introduction of specific technologies to management of technology systems**

MONITORING FIELDS



RISKS OF THE ARCTIC DEVELOPMENT



The destruction of unique natural environment

industrial and urban pollution of soil, air and water (for example - Norilsk), rapid depletion of biological resources, the invasion in established ecosystems



Transformation to a zone of geopolitical conflict



Extinction and assimilation of indigenous peoples, damage to the environment

Arctic is vulnerable and sensitive to human impact

PRIORITIES OF THE ARCTIC DEVELOPMENT



Integrated regional development

(transport communications, natural and environmental resources, human settlements)



Restoration and construction of cities in the North

the use of innovative approaches to Energy and Logistics, high quality buildings and communications, the development of urban environment



Conservation and development of human resources,

reservation of the social and economic status of indigenous peoples



Arctic is an advanced research laboratory for environmental and climate security, resource efficiency, wasteless production



THANK YOU FOR YOUR ATTENTION!



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